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NYISO Consumer Interest Liaison Weekly Summary

July 28 – August 1, 2014

Notices:

- The OC Bylaws call for 1 Member from each Sector to participate on the OC Nominating Subcommittee. Last year, the OC Sectors elected the Sector representatives, listed below, for the 2013 Subcommittee.
 - Please review your Sector representatives and coordinate with the other members of your sector to either validate the existing representatives or elect new member(s) to represent your Sector in 2014.
- > **End Use:**
- Mike Mager
- > **Generator:**
- Chris LaRoe
- > **Other Suppliers:**
- Alan Ackerman
- > **Public Power/Environ:**
- Bob Boyle
- > **Transmission Owners:**
- Rich Miller
- Contact Information for Committee Members is available upon request. Once the Sectors have validated or elected their representatives, the Sectors are requested to forward their designees to [Debbie Eckels](#).
- The NYISO Market Training Department is offering a one day MT-101 Market Overview Course on Tuesday, September 9, 2014, from 8:30 AM to 4:30 PM at the NYISO at 10 Krey Boulevard Rensselaer, NY 12144. This one-day course is an introduction to the NYISO markets and their functions. The course information is posted on the NYISO.com Market Training web site. To register for the course, complete the registration process at http://www.nyiso.com/public/markets_operations/services/market_training/course_catalog/index.jsp. Registration for this session closes **August 28, 2014**.

Meeting Summaries:

Wednesday, July 30, 2014

Management Committee

Motion #1:

Motion to approve the minutes of the June 26, 2014 MC meeting.

The motion passed unanimously.



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Motion #2:

The Management Committee (MC) hereby approves revisions to Attachment K of the Market Services and Control Area Tariff (“MST”) to include a Projected True-Up Exposure credit requirement, as described in the presentation entitled “Credit Policy Enhancement – Projected True-Up Exposure”, at the July 30, 2014 MC meeting and recommends that the Board of Directors authorize the NYISO staff to file these under Section 205 of the Federal Power Act. **The motion passed unanimously.**

Motion #3:

The Management Committee (“MC”) hereby recommends revisions to the NYISO’s OATT as described in the presentation entitled “Code of Conduct Revision: Gas Operational Information Sharing”, at the July 30, 2014 MC meeting and recommends that the Board of Directors authorize the NYISO staff to file these under Section 205 of the Federal Power Act.

The motion passed unanimously.

Friday, August 1, 2014

Transmission Planning Advisory Subcommittee

Loss of ISO-NE Source Impact on Central East

David Mahlmann of the NYISO presented a study performed to re-evaluate the impact of a loss of a New England power source on the Central East voltage limits. The NYISO used a single source contingency of 1320MW simulated two ways:

- Loss of a source generator
- Loss of a DC source

The analysis shows the post-contingency flow on Central East of a 1320MW contingency is 396MW, which is rounded up to 400MW. Graphs were displayed demonstrating the voltage performance for the Oswego units. The recommendation from the study is to use the Central East loss of New England source contingency limit that have been previously stated. The TPAS will send a recommendation to approve the contingency limits to the Operating Committee at the August 14, 2014 meeting. To see the complete presentation and the associated report, please go to:

http://www.nyiso.com/public/committees/documents.jsp?com=oc_tpas&directory=2014-08-01

Review of Projects Re: New Interconnection or Material Change Criteria

Steve Corey presented a change to the criteria previously proposed by NRG in the Berrians GT 1 and 2 project, Queue number 201 and 224. The change pertains to the reuse of the existing generator lead that is currently servicing Astoria GT’s 10, 11, 12 and 13, which are included for retirement as part of the Class Year 2012 Facility Study. The NYISO reviewed and analyzed the request and did not determine it to have a material impact resulting from the changes. To see the letter describing the specific changes involved, please go to:

https://www.nyiso.com/secure/webdocs/markets_operations/committees/oc_tpas/meeting_materials/2014-08-01/NRG_Q201-224_Materiality%20Review%20Request.pdf

Queue Process Improvements Chart



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Sara Keegan of the NYISO presented the list of proposed interconnection queue improvements. Ms. Keegan detailed the processes that will be improved and displayed a table displaying the status of the changes. These improvements are expected to aid in streamlining the interconnection process. To see the proposed improvements, please see:

https://www.nyiso.com/secure/webdocs/markets_operations/committees/oc_tpas/meeting_materials/2014-08-01/Queue%20Improvement%20List_8%201%202014%20TPAS.pdf

Class Year 2012 Study

Steve Corey of the NYISO presented the status of the Class Year 2012 Study process. Mr. Corey announced the NYISO is in the final stages of the process and expects to present the study to the September 2, 2014 TPAS meeting and the September 11, 2014 Operating Committee meeting. Mr. Corey responded to a stakeholder question by stating the NYISO expects to start the next Class Year Study on March 1, 2015.

FERC Filings

August 1, 2014

NYISO filing on behalf of Niagara Mohawk re: Cancellation notice of Cost Reimbursement Agreement No. 1953 with Erie Boulevard Hydropower

July 31, 2014

NYISO filing of tariff revisions to better align the credit requirements for CTS external transactions with associated market risk

July 28, 2014

NYISO filing of Proposed Tariff Amendments to Define Certain Outage States and Associated Requirements

FERC Orders

There were no FERC Orders issued to the NYISO for this week.

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp